

Computation of the Generation Rate for the Supply Month of July 2025

NO.	SOURCE	(A) KWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) Other Cost/ Adjustments (Php)	(E = C + D) Total Generation Cost (Php)	(F = E / A) Preliminary Generation Rate (Php/KWh)	(G) Generation Rate Based on Previous Supply Month (Php/KWh)	(H = F - G) Increase / (Decrease) (Php/KWh)	(I = H / G) Percent Increase / Decrease
1	NPC - PSALM	3,345,575.00	11.59%	10,060,096.16	(213,268.01)	9,846,828.15	2.9432	2.9997	(0.0564)	-1.88%
	Bilateral Contracts with IPPs					-			-	
2	TSI	5,776,000.00	20.01%	43,156,712.99		43,156,712.99	7.4717	7.4336	0.0381	0.51%
3	GNPK	2,687,500.00	9.31%	17,949,726.12	(125,111.74)	17,824,614.39	6.6324	6.7801	(0.1477)	-2.18%
4	FDC	2,539,108.49	8.80%	19,937,609.74	(60,675.56)	19,876,934.19	7.8283	8.2604	(0.4321)	-5.23%
5	SEC	4,742,128.01	16.43%	40,251,810.20	(154,479.67)	40,097,330.53	8.4566	7.3350	1.1205	15.28%
6	MPI	-	0.00%	-		-	-	-	0	-
7	DASURECO	7,787.00	0.03%	74,090.72		74,090.72	9.5147	9.5614	(0.0468)	-0.49%
8	WESM	10,740,470.00	37.21%	41,216,811.63		41,216,811.63	3.8375	3.4281	0.4094	11.94%
9	NET-METERING	312.20	0.0011%	1,795.40		1,795.40	5.7508	5.7862	(0.0354)	-0.61%
10	SELF - GENERATION					-				
11	SALE FOR RESALE					-				
	Difference between TPG-BDE Adjustment (Adj)	(974,253.70)	-3.38%			-				
	TOTAL	28,864,627.00	100.00%	172,648,652.96	(553,534.97)	172,095,117.99	5.9621	5.7508	0.2114	3.68%

Note:

Prepared by:

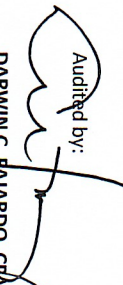
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