COTABATO ELECTRIC COOPERATIVE, INC.
(COTELCO)

Manubuan, Matalam, Cotabato
"Bringing Tommorrow Brighter for your Today"

POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA SEPTEMBER 2025

		CUSTOMER	CLASSIFICA	TION
CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION & TRANSMISSION	ONII	RESIDENTIAL	LOW VOLIAGE	HIGH VOLIAGE
Generation Charges ^{1/}				
Generation System Charge	Php/Kwh	7.5804	7.5804	7,5804
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
Power Act Reduction ^{2/}	Php/Kwh	(0.0360)		
Transmission Charges ^{3/}				
Demand Charge	Php/Kw			241.2300
Transmission System Charge	Php/Kwh	1.3183	1.0477	-
System Loss Charge ^{4/}	Php/Kwh	1.0786	1.0786	1.0786
DISTRIBUTION (COTELCO)				,,
Distribution Charges ^{5/}				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
Supply Charges ^{5/}	T TIP/ KWII	0.3702	0.7555	
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001	42.5200	12.3200
Metering Charges ^{5/}	1119/11111	0.0001		
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35,9400
Metering System Charge	Php/Kwh	0.4326	3313100	3313100
Reinvestment Fund For Sustainable CAPEX ^{6/}	Php/Kwh	0.5067	0.5067	0.5067
SUBSIDIES & OTHER CHARGES				
Senior Citizen Rate Subsidy"	Php/Kwh	0.0020	0.0020	0.0020
Lifeline Rate Subsidy	Php/Kwh	0.0020	0.0020	0.0020
	FIIp/KWII	0.0014	0.0014	0.0014
GOVERNMENT REVENUES				
Universal Charges		0.1010	0.1010	0.4040
Missionary Electrification Charge 107	Php/Kwh	0.1949	0.1949	0.1949
True-up Adjustment - MEC	Php/Kwh	-	-	-
Missionary Electrification Charge - RED ¹⁰⁷	Php/Kwh	0.0044	0.0044	0.0044
Environmental Share	Php/Kwh		-	-
Stranded Contract Costs ^{11/}	Php/Kwh		-	-
Stranded Debt ^{12/}	Php/Kwh	0.0428	0.0428	0.0428
Feed-in Tariff Allowance ^{13/}	Php/Kwh	0.1189	0.1189	0.1189
TOTAL EC's RSEC-WR RATE*	Php/Kwh	12.4515	11.3655	9.5583
	Php/Kw	-	-	460.9100
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge ^{14/}	Php/Kwh	0.7291	0.7291	0.7291
Power Act Reduction	Php/Kwh	(0.0005)		
Transmission Charge - Regulated Transmission ^{15/}	Php/Kwh	0.0800	0.0636	0.0652
Transmission Charge - Ancillary Services 15/	Php/Kwh	0.0729	0.0579	0.0594
SL Charge - Generation	Php/Kwh	0.0892	0.0892	0.0892
SL Charge - Transmission	Php/Kwh	0.0171	0.0171	0.0032
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwii	12.00%	12.00%	26.3616
	Php/Cust./Mo.	0.6000	0.4622	
		0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT* *Distribution VAT per Kwh exclusive	Php/Kwh	13.4393	12.3224	10.5183
	Php/Kw	-		487.2716
	Php/Cust./Mo.	5.6000	88.3232	88.3232

Prepared by:

Tariff and Rates Officer

ANNALOU B. ALCARDE, REE Head, Tariff, Rates & ET Section Verified by:

ALLAN REY M. ANGEL, REE OIC-Corplan, IT & RS Manager

DARWIN C. FAJARDO, CPA Internal Audit Dept. Manager

Approved by:

1 9/18/24 JOEL V. DE GUZNAN , JR., MBA General Manager

"Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009), 2/ Refers to rate reduction pursuant to Section 72 of Republic Act No. 9136, for residential customers.

3/ Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.

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Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

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**In accordance with ERC Order dated October 30, 2024 rs: ERC Case No. 2024-036RC, new UC-ME rate of Php0.1949/kwh plus PhP0.0044/kWh representing the Cash Incentive for RE Developer.

**In accordance with the ERC Decision Case No. 2015-139 RC dated April 10, 2019 (UC-SCC) - in view of the expected full recovery of NPC-SCC effective February 2020

**In accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017. (UC-SC) - new rate effective April 2019

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