

Name of DU:
Address:



Cotabato Electric Cooperative, Inc. (COTELCO)
Manubuan, Matalam

Annex A

Computation of the Generation Rate for the Supply Month of October 2025

NO.	SOURCE	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost/ Adjustments (PhP)	(E= C+ D) Total Generation Cost (PhP)	(F = E / A) Preliminary Generation Rate (PhP/kWh)	(G) Generation Rate Based on Previous Supply Month (PhP/kWh)	(H = F - G) Increase / (Decrease) (PhP/kWh)	(I = H / G) Percent Increase / Decrease
1	NPC - PSALM	3,973,883.00	13.12%	11,752,322.71	(159,978.55)	11,592,344.16	2.9171	2.9596	(0.0425)	-1.44%
	Bilateral Contracts with IPPs					-			-	
2	TSI	6,766,999.99	22.34%	45,945,768.62		45,945,768.62	6.7897	8.1431	(1.3534)	-16.62%
3	GNPK	3,353,500.00	11.07%	21,295,200.67	(150,178.92)	21,145,021.76	6.3054	6.2696	0.0358	0.57%
4	FDC	3,077,158.20	10.16%	21,554,280.11	(60,869.02)	21,493,411.10	6.9848	8.1724	(1.1876)	-14.53%
5	SEC	7,090,400.00	23.41%	47,128,257.72	(154,479.67)	46,973,778.05	6.6250	8.1820	(1.5570)	-19.03%
6	MPI	-	0.00%	-		-	-	-	0	-
7	DASURECO	8,459.00	0.03%	88,739.69		88,739.69	10.4906	9.4739	1.0167	10.73%
8	WESM	7,003,950.00	23.13%	29,685,693.63		29,685,693.63	4.2384	8.4799	(4.2415)	-50.02%
9	NET-METERING	305.30	0.0010%	2,322.91		2,322.91	7.6086	5.9621	1.6465	27.62%
10	SELF - GENERATION					-				
11	SALE FOR RESALE					-				
	Difference between TPG-BDE	(990,310.49)	-3.27%			-				
	Adjustment (Adj1)					-				
	TOTAL	30,284,345.00	100.00%	177,452,586.06	(525,506.15)	176,927,079.91	5.8422	7.6086	(1.7664)	-23.22%

Note:

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