

Computation of the Generation Rate for the Supply Month of November 2025

NO.	SOURCE	(A) KWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost/ Adjustments (PhP)	(E = C + D) Total Generation Cost (PhP)	(F = E / A) Preliminary Generation Rate (PhP/KWh)	(G) Generation Rate Based on Previous Supply Month (PhP/KWh)	(H = F - G) Increase / (Decrease) (PhP/KWh)	(I = H / G) Percent Increase / Decrease
1	NPC - PSALM	3,395,383.00	11.41%	10,209,653.25	(167,775.28)	10,041,877.98	2.9575	2.9171	0.0404	1.38%
	Bilateral Contracts with IPPs									
2	TSI	5,931,999.99	19.93%	41,868,149.75		41,868,149.75	7.0580	6.7897	0.2683	3.95%
3	GNPK	6,306,000.00	21.19%	41,345,073.75	(154,792.15)	41,190,281.61	6.5319	6.3054	0.2266	3.59%
4	FDC	3,423,000.00	11.50%	22,364,114.21	(60,848.88)	22,303,265.34	6.5157	6.9848	(0.4691)	-6.72%
5	SEC	7,295,000.00	24.51%	48,094,108.31	(154,479.67)	47,939,628.64	6.5716	6.6250	(0.0534)	-0.81%
6	MPI	-	0.00%	-		-	-	-	-	-
7	DASURECO	8,434.00	0.03%	77,663.43		77,663.43	9.2084	10.4906	(1.2822)	-12.22%
8	WESM	4,406,210.00	14.80%	30,404,794.95		30,404,794.95	6.9004	4.2384	2.6620	62.81%
9	NET-METERING	253.00	0.0009%	1,478.08		1,478.08	5.8422	7.6086	(1.7664)	-23.22%
10	SELF - GENERATION					-				
11	SALE FOR RESALE					-				
	Difference between TPG-BDE Adjustment (Adj)	(1,002,947.99)	-3.37%			-				
	TOTAL	29,763,332.00	100.00%	194,365,035.73	(537,895.97)	193,827,139.77	6.5123	5.8422	0.6701	11.47%

Note:

Prepared by:

GELBERT B. BEJOC, CPA
Tariff & Rates Officer

Checked by:

ANNALOU B. ALCARDE, REE
Head, Tariff, Rates & ET Section

Verified by:

ALLAN REY M. ANGEL, REE
OIC-CORPLAN, IT & RS Manager

Audited by:

DARWIN Q. FAJARDO, CPA
Internal Audit Dept. Manager

Approved by:

JOEL V. DE GUZMAN JR., MBA
General Manager