



Computation of the Generation Rate for the Supply Month of December 2025

NO.	SOURCE	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) Other Cost/ Adjustments (Php)	(E = C + D) Total Generation Cost (Php)	(F = E / A) Preliminary Generation Rate (Php/kWh)	(G) Generation Rate Based on Previous Supply Month (Php/kWh)	(H = F - G) Increase / Decrease (Php/kWh)	(I = H / G) Percent Increase / Decrease
1	NPC - PSALM	3,558,881.00	11.60%	10,693,273.30	(146,715.90)	10,546,557.40	2.9634	2.9575	0.0059	0.20%
	Bilateral Contracts with IPPs									
2	TSI	6,344,000.00	20.67%	43,624,513.62		43,624,513.62	6.8765	7.0580	(0.1815)	-2.57%
3	GNPK	6,539,000.00	21.31%	40,531,873.17	(291,344.41)	40,240,528.76	6.1539	6.5319	(0.3780)	-5.79%
4	FDC	3,508,000.00	11.43%	22,255,931.47	(60,858.95)	22,195,072.53	6.3270	6.5157	(0.1887)	-2.90%
5	SEC	6,449,928.72	21.02%	46,112,934.29	(154,479.67)	45,958,454.62	7.1254	6.5716	0.5538	8.43%
6	MPI	-	0.00%	-		-	-	-	0	-
7	DASURECO	9,142.00	0.03%	86,911.04		86,911.04	9.5068	9.2084	0.2984	3.24%
8	WESM	5,300,950.00	17.27%	34,303,710.23		34,303,710.23	6.4712	6.9004	(0.4292)	-6.22%
9	NET-METERING	207.20	0.0007%	1,349.35		1,349.35	6.5123	5.8422	0.6701	11.47%
10	SELF - GENERATION					-				
11	SALE FOR RESALE					-				
	Difference between TPG-BDE Adjustment (Adj)	(1,021,244.92)	-3.33%			-				
	TOTAL	30,688,864.00	100.00%	197,610,496.47	(653,398.93)	196,957,097.55	6.4179	6.5123	(0.0944)	-1.45%

Note:

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