



## COTABATO ELECTRIC COOPERATIVE, INC.

(COTELCO)

Manubuan, Matalam, Cotabato

"Bringing Tomorrow Brighter for your Today"

12/15/2025

POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA  
DECEMBER 2025

CHARGES	UNIT	CUSTOMER CLASSIFICATION		
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
<b>GENERATION &amp; TRANSMISSION</b>				
<b>Generation Charges<sup>1/</sup></b>				
Generation System Charge	Php/Kwh	6.3897	6.3897	6.3897
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
Power Act Reduction <sup>2/</sup>	Php/Kwh	(0.0348)		
<b>Transmission Charges<sup>3/</sup></b>				
Demand Charge	Php/Kw			
Transmission System Charge	Php/Kwh	1.3336	1.0598	-
<b>System Loss Charge<sup>4/</sup></b>	Php/Kwh	0.9437	0.9437	0.9437
<b>DISTRIBUTION (COTELCO)</b>				
<b>Distribution Charges<sup>5/</sup></b>				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
<b>Supply Charges<sup>5/</sup></b>				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
<b>Metering Charges<sup>5/</sup></b>				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
<b>Reinvestment Fund For Sustainable CAPEX<sup>6/</sup></b>	Php/Kwh	0.5067	0.5067	0.5067
<b>SUBSIDIES &amp; OTHER CHARGES</b>				
Senior Citizen Rate Subsidy <sup>7/</sup>	Php/Kwh	0.0022	0.0022	0.0022
Lifeline Rate Subsidy <sup>8/</sup>	Php/Kwh	0.0015	0.0015	0.0015
<b>GOVERNMENT REVENUES</b>				
<b>Universal Charges</b>				
Missionary Electrification Charge <sup>10/</sup>	Php/Kwh	0.1949	0.1949	0.1949
True-up Adjustment - MEC	Php/Kwh	-	-	-
Missionary Electrification Charge - RED <sup>10/</sup>	Php/Kwh	0.0044	0.0044	0.0044
Environmental Charge	Php/Kwh	0.0025	0.0025	0.0025
Stranded Contract Costs <sup>11/</sup>	Php/Kwh			
Stranded Debt <sup>12/</sup>	Php/Kwh			
<b>Feed-in Tariff Allowance<sup>13/</sup></b>	Php/Kwh	0.0428	0.0428	0.0428
	Php/Kwh	0.2073	0.2073	0.2073
<b>TOTAL EC's RSEC-WR RATE*</b>	Php/Kwh	11.2336	10.1432	8.3239
	Php/Kw	-	-	451.8700
	Php/Cust./Mo.	5.0000	78.8600	78.8600
<b>Value Added Tax Charges</b>				
Generation Charge <sup>14/</sup>	Php/Kwh	0.6881	0.6881	0.6881
Power Act Reduction	Php/Kwh	(0.0009)		
Transmission Charge - Regulated Transmission <sup>15/</sup>	Php/Kwh	0.0796	0.0633	0.0649
Transmission Charge - Ancillary Services <sup>15/</sup>	Php/Kwh	0.0760	0.0604	0.0619
SL Charge - Generation	Php/Kwh	0.0850	0.0850	0.0850
SL Charge - Transmission	Php/Kwh	0.0176	0.0176	0.0176
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
<b>TOTAL EC's RSEC-WR RATE with VAT*</b>	Php/Kwh	12.1790	11.0576	9.2414
	Php/Kw	-	-	478.2316
	Php/Cust./Mo.	5.6000	88.3232	88.3232

\*Distribution VAT per Kwh exclusive

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Notes: <sup>1/</sup> Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).<sup>2/</sup> Refer to rate reduction pursuant to Section 72 of Republic Act No. 9136, for residential customers.<sup>3/</sup> Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.<sup>4/</sup> Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009). New SL Cap of 10.25% is based on Resolution No. 20 Series of 2017 "A Resolution Adopting the ERC Rules for Setting the Distribution SL Cap and Establishing Performance Incentive Scheme for Distribution Efficiency".<sup>5/</sup> Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012).<sup>6/</sup> Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.<sup>7/</sup> In accordance with ERC Resolution No. 23, Series of 2010.<sup>8/</sup> Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges.<sup>10/</sup> In accordance with ERC Order dated October 30, 2024 re: ERC Case No. 2024-036RC, new UC-ME rate of Php0.1949/kwh plus PhP0.0044/kWh representing the Cash Incentive for RE Developers.<sup>11/</sup> In accordance with the ERC Decision Case No. 2015-139 RC dated April 10, 2019, (UC-SCC) - in view of the expected full recovery of NPC-SCC effective February 2020.<sup>12/</sup> In accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017, (UC-SD) - new rate effective April 2019.<sup>13/</sup> ERC Approved Fit-All Rate effective November 2025 Billing, ERC Case No. 2024-095RC.<sup>14/</sup> VAT on Generation for NPC-PSALM, TSI, FDC-COAL, SEC, GNPK, WESM and DASURECO.<sup>15/</sup> VAT on Transmission due to NGCP on Regulated Transmission and Ancillary Services Charges.