



COTABATO ELECTRIC COOPERATIVE, INC.

(COTELCO)

Manubuan, Matalam, Cotabato

"Bringing Tomorrow Brighter for your Today"

1/15/2026

POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA
JANUARY 2026

CHARGES	UNIT	CUSTOMER CLASSIFICATION		
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION & TRANSMISSION				
Generation Charges^{1/}				
Generation System Charge	Php/Kwh	7.0942	7.0942	7.0942
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
Power Act Reduction ^{2/}	Php/Kwh	(0.0332)		
Transmission Charges^{3/}				
Demand Charge	Php/Kw			233.8600
Transmission System Charge	Php/Kwh	1.3496	1.0725	-
System Loss Charge^{4/}	Php/Kwh	1.1991	1.1991	1.1991
DISTRIBUTION (COTELCO)				
Distribution Charges^{5/}				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
Supply Charges^{5/}				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
Metering Charges^{5/}				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
Reinvestment Fund For Sustainable CAPEX^{6/}	Php/Kwh	0.5067	0.5067	0.5067
SUBSIDIES & OTHER CHARGES				
Senior Citizen Rate Subsidy ^{7/}	Php/Kwh	0.0022	0.0022	0.0022
Lifeline Rate Subsidy ^{8/}	Php/Kwh	0.0016	0.0016	0.0016
GOVERNMENT REVENUES				
Universal Charges				
Missionary Electrification Charge ^{10/}	Php/Kwh	0.1949	0.1949	0.1949
True-up Adjustment - MEC	Php/Kwh	-	-	-
Missionary Electrification Charge - RED ^{10/}	Php/Kwh	0.0044	0.0044	0.0044
Environmental Charge	Php/Kwh	0.0025	0.0025	0.0025
Stranded Contract Costs ^{11/}	Php/Kwh		-	-
Stranded Debt ^{12/}	Php/Kwh	0.0428	0.0428	0.0428
FIT-Allowance (Renewable)^{13/}	Php/Kwh	0.2011	0.2011	0.2011
GEA - Allowance (Renewable)^{14/}	Php/Kwh	0.0371	0.0371	0.0371
REC (Renewable)^{15/}	Php/Kwh	0.0077	0.0077	0.0077
TOTAL EC's RSEC-WR RATE*	Php/Kwh	12.2498	11.1545	9.3225
	Php/Kw	-	-	453.5400
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge ^{16/}	Php/Kwh	0.6716	0.6716	0.6716
Power Act Reduction	Php/Kwh	(0.0008)		
Transmission Charge - Regulated Transmission ^{17/}	Php/Kwh	0.0792	0.0629	0.0646
Transmission Charge - Ancillary Services	Php/Kwh	0.0784	0.0623	0.0639
SL Charge - Generation	Php/Kwh	0.0964	0.0964	0.0964
SL Charge - Transmission	Php/Kwh	0.0207	0.0207	0.0207
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*	Php/Kwh	13.1953	12.0684	10.2397
	Php/Kw	-	-	479.9016
	Php/Cust./Mo.	5.6000	88.3232	88.3232

*Distribution VAT per Kwh exclusive

Prepared by:


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 General Manager
Notes: ^{1/} Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).^{2/} Refers to rate reduction pursuant to Section 72 of Republic Act No. 9136, for residential customers.^{3/} Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.^{4/} Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009) New SL Cap of 10.25% is based on Resolution No. 20 Series of 2017 "A Resolution Adopting the ERC Rules for Setting the Distribution SL Cap and Establishing Setting the Distribution SL Cap and Establishing Performance Incentive Scheme for Distribution Efficiency"^{5/} Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012)^{6/} Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.^{7/} In accordance with ERC Resolution No. 23, Series of 2010^{8/} Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges^{10/} In accordance with ERC Order dated October 30, 2024 re: ERC Case No. 2024-036RC, new UC-ME rate of Php0.1949/kwh plus Php0.0044/kWh representing the Cash Incentive for RE Developer.^{11/} In accordance with the ERC Decision Case No. 2015-139 RC dated April 10, 2019, (UC-SCC) - in view of the expected full recovery of NPC-SCC effective February 2020^{12/} In accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017, (UC-SD) - new rate effective April 2019^{13/} ERC Approved Fit-All Rate of Php0.2011 effective January 2026 Billing^{14/} ERC Approved GEA-All Rate of Php0.0371 effective January 2026 Billing, ERC Case No. 2025-127RC^{15/} REC Cost recovery for 2024 compliance year based on ERC Resolution No. 12 Series of 2024^{16/} VAT on Generation for NPC-PSALM, TSI, FDC-COAL, SEC, GNPK, WESM and DASURECO.^{17/} VAT on Transmission due to NGCP on Regulated Transmission and Ancillary Services Charges