



COTABATO ELECTRIC COOPERATIVE, INC.
(COTELCO)
Manubuan, Matalam, Cotabato
"Bringing Tomorrow Brighter for your Today"

1/15/2026

POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA
JANUARY 2026

CHARGES	CUSTOMER CLASSIFICATION			
	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION & TRANSMISSION				
Generation Charges^{1/}				
Generation System Charge	Php/Kwh	7.0942	7.0942	7.0942
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
Power Act Reduction ^{2/}	Php/Kwh	(0.0332)		
Transmission Charges^{3/}				
Demand Charge	Php/Kw			233.8600
Transmission System Charge	Php/Kwh	1.3496	1.0725	-
System Loss Charge^{4/}				
	Php/Kwh	1.1991	1.1991	1.1991
DISTRIBUTION (COTELCO)				
Distribution Charges^{5/}				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
Supply Charges^{5/}				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
Metering Charges^{5/}				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
Reinvestment Fund For Sustainable CAPEX^{6/}				
	Php/Kwh	0.5067	0.5067	0.5067
SUBSIDIES & OTHER CHARGES				
Senior Citizen Rate Subsidy ^{7/}	Php/Kwh	0.0022	0.0022	0.0022
Lifeline Rate Subsidy ^{8/}	Php/Kwh	0.0016	0.0016	0.0016
GOVERNMENT REVENUES				
Universal Charges				
Missionary Electrification Charge ^{10/}	Php/Kwh	0.1949	0.1949	0.1949
True-up Adjustment - MEC	Php/Kwh	-	-	-
Missionary Electrification Charge - RED ^{10/}	Php/Kwh	0.0044	0.0044	0.0044
Environmental Charge	Php/Kwh	0.0025	0.0025	0.0025
Stranded Contract Costs ^{11/}	Php/Kwh		-	-
Stranded Debt ^{12/}	Php/Kwh	0.0428	0.0428	0.0428
FIT-Allowance (Renewable)^{13/}				
	Php/Kwh	0.2011	0.2011	0.2011
GEA - Allowance (Renewable)^{14/}				
	Php/Kwh	0.0371	0.0371	0.0371
REC (Renewable)^{15/}				
	Php/Kwh	0.0077	0.0077	0.0077
TOTAL EC's RSEC-WR RATE*	Php/Kwh	12.2498	11.1545	9.3225
	Php/Kw	-	-	453.5400
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge ^{16/}	Php/Kwh	0.6716	0.6716	0.6716
Power Act Reduction	Php/Kwh	(0.0008)		
Transmission Charge - Regulated Transmission ^{17/}	Php/Kwh	0.0792	0.0629	0.0646
Transmission Charge - Ancillary Services	Php/Kwh	0.0784	0.0623	0.0639
SL Charge - Generation	Php/Kwh	0.0964	0.0964	0.0964
SL Charge - Transmission	Php/Kwh	0.0207	0.0207	0.0207
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*	Php/Kwh	13.1953	12.0684	10.2397
	Php/Kw	-	-	479.9016
	Php/Cust./Mo.	5.6000	88.3232	88.3232

*Distribution VAT per Kwh exclusive

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Notes: ^{1/} Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).
^{2/} Refers to rate reduction pursuant to Section 72 of Republic Act No. 9136, for residential customers.

^{3/} Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.

^{4/} Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009) New SL Cap of 10.25% is based on Resolution No. 20 Series of 2017 "A Resolution Adopting the ERC Rules for Setting the Distribution SL Cap and Establishing Performance Incentive Scheme for Distribution Efficiency"

^{5/} Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012)

^{6/} Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.

^{7/} In accordance with ERC Resolution No. 23, Series of 2010

^{8/} Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

^{10/} In accordance with ERC Order dated October 30, 2024 re: ERC Case No. 2024-036RC, new UC-ME rate of Php0.1949/kwh plus Php0.0044/kwh representing the Cash Incentive for RE Developer.

^{11/} In accordance with the ERC Decision Case No. 2015-139 RC dated April 10, 2019, (UC-SCC) - in view of the expected full recovery of NPC-SCC effective February 2020

^{12/} In accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017, (UC-SD) - new rate effective April 2019

^{13/} ERC Approved Fit-All Rate of Php0.2011 effective January 2026 Billing

^{14/} ERC Approved GEA-All Rate of Php0.0371 effective January 2026 Billing, ERC Case No. 2025-127RC

^{15/} REC Cost recovery for 2024 compliance year based on ERC Resolution No. 12 Series of 2024

^{16/} VAT on Generation for NPC-PSALM, TSI, FDC-COAL, SEC, GNPk, WESM and DASURECO.

^{17/} VAT on Transmission due to NGCP on Regulated Transmission and Ancillary Services Charges