

Computation of the Generation Rate for the Supply Month of January 2026

NO.	SOURCE	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) Other Cost/ Adjustments (Php)	(E = C + D) Total Generation Cost (Php)	(F = E / A) Preliminary Generation Rate (Php/kWh)	(G) Generation Rate Based on Previous Supply Month (Php/kWh)	(H = F - G) Increase / Decrease (Php/kWh)	(I = H / G) Percent Increase / Decrease
1	NPC - PSALM	3,425,357.00	11.08%	10,271,735.65	(153,050.03)	10,118,685.62	2.9541	2.9634	(0.0094)	-0.32%
	Bilateral Contracts with IPPs									
2	TSI	3,730,000.00	12.06%	25,924,252.72		25,924,252.72	6.9502	6.8765	0.0737	1.07%
3	GNPK	6,748,000.00	21.82%	42,308,681.85	(301,173.20)	42,007,508.65	6.2252	6.1539	0.0713	1.16%
4	FDC	4,286,000.00	13.86%	26,658,982.63	(60,939.50)	26,598,043.13	6.2058	6.3270	(0.1212)	-1.92%
5	SEC	7,972,000.00	25.78%	54,730,880.25	(154,479.67)	54,576,400.58	6.8460	7.1254	(0.2794)	-3.92%
6	MPI	-	0.00%	-		-	-	-	0	-
7	DASURECO	8,179.00	0.03%	77,052.53		77,052.53	9.4208	9.5068	(0.0860)	-0.90%
8	WESM	5,871,780.00	18.99%	60,981,880.28		60,981,880.28	10.3856	6.4712	3.9143	60.49%
9	NET-METERING	151.70	0.0005%	973.60		973.60	6.4179	6.5123	(0.0944)	-1.45%
10	SELF - GENERATION					-				
11	SALE FOR RESALE					-				
	Difference between TPG-BDE	(1,112,992.70)				-				
	Adjustment (Adj)		-3.60%			-				
	TOTAL	30,928,475.00	100.00%	220,954,439.51	(669,642.40)	220,284,797.11	7.1224	6.4179	0.7045	10.98%

Note:

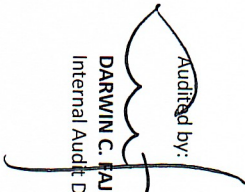
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