



COTABATO ELECTRIC COOPERATIVE, INC.
(COTELCO)
Manubuan, Matalam, Cotabato
"Bringing Tomorrow Brighter for your Today"

2/13/2026

POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA
FEBRUARY 2026

CHARGES	UNIT	CUSTOMER CLASSIFICATION		
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION & TRANSMISSION				
Generation Charges^{1/}				
Generation System Charge	Php/Kwh	6.2319	6.2319	6.2319
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
Power Act Reduction ^{2/}	Php/Kwh	(0.0367)		
Transmission Charges^{3/}				
Demand Charge	Php/Kw			229.0500
Transmission System Charge	Php/Kwh	1.3578	1.0790	
System Loss Charge^{4/}				
	Php/Kwh	0.9348	0.9348	0.9348
DISTRIBUTION (COTELCO)				
Distribution Charges^{5/}				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
Supply Charges^{5/}				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
Metering Charges^{5/}				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
Reinvestment Fund For Sustainable CAPEX^{6/}				
	Php/Kwh	0.5067	0.5067	0.5067
SUBSIDIES & OTHER CHARGES				
Senior Citizen Rate Subsidy ^{7/}	Php/Kwh	0.0023	0.0023	0.0023
Lifeline Rate Subsidy ^{8/}	Php/Kwh	0.0014	0.0014	0.0014
GOVERNMENT REVENUES				
Universal Charges				
Missionary Electrification Charge ^{10/}	Php/Kwh	0.2662	0.2662	0.2662
True-up Adjustment - MEC	Php/Kwh	-	-	-
Missionary Electrification Charge - RED ^{10/}	Php/Kwh	0.0101	0.0101	0.0101
Environmental Charge	Php/Kwh	0.0025	0.0025	0.0025
Stranded Contract Costs ^{11/}	Php/Kwh	-	-	-
Stranded Debt ^{12/}	Php/Kwh	0.0428	0.0428	0.0428
FIT-Allowance (Renewable)^{13/}	Php/Kwh	0.2011	0.2011	0.2011
GEA - Allowance (Renewable)^{14/}	Php/Kwh	0.0371	0.0371	0.0371
REC (Renewable)^{15/}	Php/Kwh	0.0077	0.0077	0.0077
TOTAL EC's RSEC-WR RATE*	Php/Kwh	11.2048	10.1113	8.2728
	Php/Kw	-	-	448.7300
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge ^{16/}	Php/Kwh	0.6897	0.6897	0.6897
Power Act Reduction	Php/Kwh	(0.0011)		
Transmission Charge - Regulated Transmission ^{17/}	Php/Kwh	0.0844	0.0671	0.0688
Transmission Charge - Ancillary Services	Php/Kwh	0.0741	0.0589	0.0604
SL Charge - Generation	Php/Kwh	0.1014	0.1014	0.1014
SL Charge - Transmission	Php/Kwh	0.0214	0.0214	0.0214
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*	Php/Kwh	12.1747	11.0498	9.2145
	Php/Kw	-	-	475.0916
	Php/Cust./Mo.	5.6000	88.3232	88.3232

*Distribution VAT per Kwh exclusive

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- Notes:
- ^{1/} Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).
 - ^{2/} Refers to rate reduction pursuant to Section 72 of Republic Act No. 9136 for residential customers.
 - ^{3/} Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.
 - ^{4/} Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009) New SL Cap of 10.25% is based on Resolution No. 20 Series of 2017 "A Resolution Adopting the ERC Rules for Setting the Distribution SL Cap and Establishing Setting the Distribution SL Cap and Establishing Performance Incentive Scheme for Distribution Efficiency"
 - ^{5/} Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012)
 - ^{6/} Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.
 - ^{7/} In accordance with ERC Resolution No. 23, Series of 2010
 - ^{8/} Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges
 - ^{10/} In accordance with ERC Order promulgated January 30, 2026 re: ERC Case No. 2025-060 RC, new UC-ME rate of Php0.2662/kwh plus Php0.0101/kwh representing the Cash Incentive for RE Developer.
 - ^{11/} In accordance with the ERC Decision Case No. 2015-139 RC dated April 10, 2019 (UC-SCC) - in view of the expected full recovery of NPC-SCC effective February 2020
 - ^{12/} In accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017. (UC-SD) - new rate effective April 2019
 - ^{13/} ERC Approved Fit-All Rate of Php0.2011 effective January 2026 Billing
 - ^{14/} ERC Approved GEA-All Rate of Php0.0371 effective January 2026 Billing, ERC Case No. 2025-127RC
 - ^{15/} REC Cost recovery for 2024 compliance year based on ERC Resolution No. 12 Series of 2024
 - ^{16/} VAT on Generation for NPC-PSALM, TSI, FDC-COAL, SEC, GNPk, WESM and DASURECO
 - ^{17/} VAT on Transmission due to NGCP on Regulated Transmission and Ancillary Services Charges