



COTABATO ELECTRIC COOPERATIVE, INC.
(COTELCO)
 Manubuan, Matalam, Cotabato
"Bringing Tomorrow Brighter for your Today"

3/13/2026

POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA
MARCH 2026

CHARGES	UNIT	CUSTOMER CLASSIFICATION		
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION & TRANSMISSION				
Generation Charges^{1/}				
Generation System Charge	Php/Kwh	6.3529	6.3529	6.3529
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
Power Act Reduction ^{2/}	Php/Kwh	(0.0483)		
Transmission Charges^{3/}				
Demand Charge	Php/Kw			273.7300
Transmission System Charge	Php/Kwh	1.5326	1.2180	-
System Loss Charge^{4/}				
	Php/Kwh	0.9716	0.9716	0.9716
DISTRIBUTION (COTELCO)				
Distribution Charges^{5/}				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
Supply Charges^{5/}				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
Metering Charges^{5/}				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
Reinvestment Fund For Sustainable CAPEX^{6/}				
	Php/Kwh	0.5067	0.5067	0.5067
SUBSIDIES & OTHER CHARGES				
Senior Citizen Rate Subsidy ^{7/}	Php/Kwh	0.0021	0.0021	0.0021
Lifeline Rate Subsidy ^{8/}	Php/Kwh	0.0100	0.0100	0.0100
GOVERNMENT REVENUES				
Universal Charges				
Missionary Electrification Charge ^{10/}	Php/Kwh	0.2662	0.2662	0.2662
True-up Adjustment - MEC	Php/Kwh	-	-	-
Missionary Electrification Charge - RED ^{10/}	Php/Kwh	0.0101	0.0101	0.0101
Environmental Charge	Php/Kwh	0.0025	0.0025	0.0025
Stranded Contract Costs ^{11/}	Php/Kwh		-	-
Stranded Debt ^{12/}	Php/Kwh	0.0428	0.0428	0.0428
FIT-Allowance (Renewable)^{13/}				
	Php/Kwh	0.2011	0.2011	0.2011
GEA - Allowance (Renewable)^{14/}				
	Php/Kwh	0.0371	0.0371	0.0371
REC (Renewable)^{15/}				
	Php/Kwh	0.0077	0.0077	0.0077
TOTAL EC's RSEC-WR RATE*	Php/Kwh	11.5342	10.4165	8.4390
	Php/Kw	-	-	493.4100
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge ^{16/}	Php/Kwh	0.6834	0.6834	0.6834
Power Act Reduction	Php/Kwh	(0.0014)		
Transmission Charge - Regulated Transmission ^{17/}	Php/Kwh	0.0845	0.0671	0.0689
Transmission Charge - Ancillary Services	Php/Kwh	0.0958	0.0762	0.0781
SL Charge - Generation	Php/Kwh	0.0854	0.0854	0.0854
SL Charge - Transmission	Php/Kwh	0.0205	0.0205	0.0205
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*	Php/Kwh	12.5024	11.3491	9.3753
	Php/Kw	-	-	519.7716
	Php/Cust./Mo.	5.6000	88.3232	88.3232

*Distribution VAT per Kwh exclusive

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- Notes:
- ^{1/} Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).
 - ^{2/} Refers to rate reduction pursuant to Section 72 of Republic Act No. 9136, for residential customers.
 - ^{3/} Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.
 - ^{4/} Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009) New SL Cap of 10.25% is based on Resolution No. 20 Series of 2017 "A Resolution Adopting the ERC Rules for Setting the Distribution SL Cap and Establishing Performance Incentive Scheme for Distribution Efficiency"
 - ^{5/} Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012)
 - ^{6/} Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.
 - ^{7/} In accordance with ERC Resolution No. 23, Series of 2010
 - ^{8/} Uniform National Lifeline Subsidy Rate based on ERC Resolution No. 02 Series of 2026
 - ^{10/} In accordance with ERC Order promulgated January 30, 2026 re: ERC Case No. 2025-060 RC, new UC-ME rate of Php0.2662/kwh plus Php0.0101/kwh representing the Cash Incentive for RE Developer.
 - ^{11/} In accordance with the ERC Decision Case No. 2015-139 RC dated April 10, 2019. (UC-SCC) - in view of the expected full recovery of NPC-SCC effective February 2020
 - ^{12/} In accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017. (UC-SD) - new rate effective April 2019
 - ^{13/} ERC Approved Fit-All Rate of Php0.2011 effective January 2026 Billing
 - ^{14/} ERC Approved GEA-All Rate of Php0.0371 effective January 2026 Billing, ERC Case No. 2025-127RC
 - ^{15/} REC Cost recovery for 2024 compliance year based on ERC Resolution No. 12 Series of 2024
 - ^{16/} VAT on Generation for NPC-PSALM, TSI, FDC-COAL, SEC, GNPK, WESM and DASURECO.
 - ^{17/} VAT on Transmission due to NGCP on Regulated Transmission and Ancillary Services Charges