

Name of DU:
Address:



Cotabato Electric Cooperative, Inc. (COTELCO)
Manubuan, Matalam

Annex A

Computation of the Generation Rate for the Supply Month of March 2026

NO.	SOURCE	(A) KWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) Other Cost/ Adjustments (Php)	(E = C + D) Total Generation Cost (Php)	(F = E / A) Preliminary Generation Rate (Php/KWh)	(G) Generation Rate Based on Previous Supply Month (Php/KWh)	(H = F - G) Increase / Decrease (Php/KWh)	(I = H / G) Percent Increase / Decrease
1	NPC - PSALM	5,007,246.00	16.11%	15,164,591.46	-	15,164,591.46	3.0285	3.0296	(0.0011)	-0.03%
	Bilateral Contracts with IPPs									
2	TSI	6,765,000.00	21.76%	46,387,768.36		46,387,768.36	6.8570	7.0611	(0.2041)	-2.89%
3	GNPK	6,421,000.00	20.65%	38,239,066.11	(297,904.97)	37,941,161.15	5.9089	6.4135	(0.5046)	-7.87%
4	FDC	4,424,108.00	14.23%	27,720,937.68	(60,959.64)	27,659,978.04	6.2521	6.2648	(0.0127)	-0.20%
5	SFC	7,258,945.49	23.35%	50,369,205.55	(154,479.67)	50,214,725.88	6.9176	6.7896	0.1281	1.89%
6	MPI	-	0.00%	-		-	-	-	0	-
7	DASURECO	8,632.00	0.03%	81,701.17		81,701.17	9.4649	9.6053	(0.1404)	-1.46%
8	WESM	2,464,270.00	7.93%	20,940,581.83		20,940,581.83	8.4977	5.0322	3.4655	68.87%
9	NET-METERING	149.50	0.0005%	937.76		937.76	6.2726	7.1224	(0.8497)	-11.93%
10	SELF-GENERATION									
11	SALE FOR RESALE									
	Difference between TFG-BDE Adjustment (Adj)	(1,258,980.99)	-4.05%							
	TOTAL	31,090,370.00	100.00%	198,904,789.92	(513,344.28)	198,391,445.65	6.3811	6.2601	0.1210	1.93%

Note:

Prepared by:

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Approved by:

JOEL V. DE SUZMAN JR., MBA
General Manager




Name of DU: **Cotabato Electric Cooperative, Inc. (COTELCO)**
 Address: **Manubuan, Matalam**

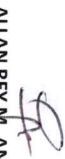
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	Difference between TPG-BDE Adjustment (Adj)	(1,258,980.99)	-4.05%	-	(513,344.28)	-	-	-	-	-
	TOTAL	31,090,370.00	100.00%	198,904,789.92	(513,344.28)	198,391,445.65	6.3811	6.2601	0.1210	1.93%


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